

SECTION

3

ELECTRIC SERVICE - SOUTH DAKOTA

COMMUNITIES SERVED

| | <u>Rate</u> <u>Designation</u> | <u>Sheet</u> <u>No.</u> |
|---|-----------------------------------|-------------------------------|
| <u>RESIDENTIAL AND WATER HEATING SERVICE</u> | | |
| Residential Service | R-01S | 1 |
| Residential Service (Controlled Demand) | R-03S | 5 |
| Water Heating, Controlled Service (Off-Peak) | R-91S | 7 |
| Water Heating (Cancelled) | R-93S | 14 |
| Retired Employee Rate (Closed) | R-95S | 15 |
| Controlled Service - Less Than 80 kw Capacity | I-02S | 15.1 Transf. to Sheet 50.1 |
| Controlled Service - Interruptible Load 80 kw Capacity & Greater | I-01S | 15.2 Transf. to Sheet 50 |
| Controlled Service - Deferred Load | I-03S | 15.3 Transf. to Sheet 50.2 |

FARM SERVICE

| | | |
|--------------|-------|----|
| Farm Service | F-61S | 16 |
|--------------|-------|----|

GENERAL AND COMMERCIAL SERVICE

| | | |
|--|-------|------|
| General Service | G-01S | 20 |
| General Service (Controlled Demand) | G-02S | 20.1 |
| Rider Applicable to General Service Rate (Closed) | G-21S | 22 |
| Electric Climate Control (Non-Residential General Service) (Closed) | G-93S | 29 |
| Large General Service | C-02S | 30 |
| Large General Service (Off-Peak Rider) | C-04S | 30.2 |
| Interruptible Service Rider to Large General Service Rate (Cancelled) | C-08S | 38 |

ELECTRIC SERVICE - SOUTH DAKOTA (Continued)

| | <u>Rate</u> <u>Designation</u> | <u>Sheet</u> <u>No.</u> |
|---|-----------------------------------|----------------------------|
| <u>INTERRUPTIBLE SERVICE</u> | | |
| Controlled Service - Interruptible Load | | |
| 80 kw Capacity & Greater | I-01S | 50 |
| Controlled Service - Less Than 80 kw Capacity | I-02S | 50.1 |
| Controlled Service - Deferred Load | I-03S | 50.2 |
| Fixed Time of Delivery - (Less Than 100 kw) | I-04S | 50.3 |
| Fixed Time of Delivery - (100 kw or More) | I-04S | 50.4 |
| Fixed Time of Delivery - (Primary Service) | I-04S | 50.5 |
| Bulk Interruptible | I-06S | 50.7 |

PURCHASE POWER RATE SCHEDULES

| | | |
|---|-------|------|
| Small Power Producer Rider - | | |
| Occasional Delivery Energy Service | P-09S | 70.8 |
| Small Power Producer Rider - | | |
| Temperature-Time of Delivery Energy Service | P-10S | 70.9 |
| Small Power Producer Rider - | | |
| Dependable Service | P-11S | 71 |
| Standby Service | P-14S | 71.3 |

MISCELLANEOUS SERVICE RATE SCHEDULES

| | | |
|---|-------|-----------|
| Irrigation Service | M-03S | 90 |
| Released Energy | M-10S | 91 |
| Voluntary Renewable Energy Rider | M-15S | 91.5 |
| Outdoor Lighting – Energy Only | M-41S | 93 |
| Outdoor Lighting | M-42S | 94 |
| Municipal Pumping Service | M-54S | 95 |
| Municipal Pumping Service (Closed) | M-56S | 95.2 |
| Fire Sirens | M-59S | 96 |
| Fuel Adjustment Clause | M-60S | 98 |
| Customer Connection Charge | M-61S | 98.1 |
| Deposits - Meter Tests at Customer Requests | M-64S | 98.4 |
| General Rules and Regulations - Electric | | 99.9 |
| | | (6 pages) |

RESIDENTIAL SERVICE

| | <u>RATE ZONE 1</u> | <u>RATE ZONE 9</u> |
|--|--------------------|--------------------|
| With Water Heating | 42-101 | 42-109 |
| Without Water Heating | 42-121 | 42-129 |
| Total Electric Heating | 42-201 | 42-209 |
| Supplemental Heating and/or Central Air Conditioning | 42-221 | 42-229 |
| With Direct Control Water Heating | 42-111 | 42-119 |
| Total Electric Heating with Direct Control Water Heating | 42-211 | 42-219 |
| Supplemental Heating and/or Central Air Conditioning with Direct Control Water Heating | 42-231 | 42-239 |

APPLICATION OF SCHEDULE: This schedule is applicable for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power, provided that no motor with a rated capacity in excess of 5 hp shall be served on this rate. Water heating may be served under this rate provided the customer complies with Otter Tail's standards. This schedule is also applicable for space heating; if more than one-half of the customer's residence is heated by electricity, the customer shall comply with the Electric Home provisions of this rate. This schedule is applicable for service to single family dwellings and individually metered dwelling units in apartments, condominiums, town houses or mobile homes.

RATE: Customer Charge - Zone 1 \$5.80 or Zone 9 \$6.55 plus
First 200 kwh used per month - 7.579¢ per kwh
Next 800 kwh used per month - 6.453¢ per kwh
Excess kwh used per month - 5.129¢ per kwh

MONTHLY MINIMUM CHARGE: Customer Charge Zone 1 \$5.80 or
- Zone 9 \$6.55

WATER HEATING CREDIT: A \$3.00 credit per month shall be applied to all bills having direct control water heating.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

RESIDENTIAL SERVICE (Continued)

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, the following conditions must be complied with:

Water Heaters

Wattage of elements in use at any one time shall not exceed 5,500 watts. The Company reserves the right to limit use of the heating element during time of Company's peak load.

Electric Home

1. The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.
2. The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.
3. Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company.

RESIDENTIAL SERVICE (Continued)

RATE ZONE 9

ADDITIONAL RATES, RULES AND REGULATIONS FOR SEASONAL AND
LAKE COTTAGE SERVICE AND RESIDENTIAL SERVICE IN RURAL AREAS

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other commercial establishments will be billed at the rates provided for such classes of service.

2. Rate to year-around customers: Residential Service - Rural.

3. Seasonal customers will be billed at the same rate as year-around customers, except as follows:

A fixed charge of \$2.00 will be billed each seasonal customer in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each customer will be billed for the number of months each season that his residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company will normally read meters and render a bill during the months of June, July, August and September. At the option of the Company, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 kilowatthours.

Billing may be rendered on a two-month basis at the option of the Company; when the energy used exceeds 100 kilowatthours and more than 55 days have elapsed since the previous meter reading, the bill will be rendered on a two-month basis.

Seasonal customers will also be subject to a connection charge as provided below in paragraphs 10 and 10(a).

4. The customer shall read the meter and report the reading to the Company within five days after receipt of the meter reading card when requested to do so by the Company.

5. The customer may be required to make a deposit to insure payment of bills when due. This deposit will be returned when service is disconnected, provided all obligations of the customer to the Company have been discharged, or it will be applied to the liquidation of the account.

RESIDENTIAL SERVICE (Continued)

ADDITIONAL RATES, RULES AND REGULATIONS (Continued)

6. The customer shall grant the right of free access to the customer's premises at all reasonable times for the purpose of reading meters or inspecting any of the electrical equipment by any of the Company's authorized employees.

7. Service will be 120/240 volts, single phase, 60-cycle, alternating current.

8. All installations must conform to the rules and specifications of the Company and be approved by its inspector before service is allowed.

9. Off-peak water heating will be billed at the rate applicable to off-peak water heating in rural areas. All installations must conform exactly to the Company's rules and regulations, and specifications.

10. Where new service is applied for, it will be supplied in accordance with and within the limitations of the applicable policy of the Company. If a connection charge has been established for a certain beach, or certain area, a new customer applying for service in such area must pay such connection charge before receiving service, in addition to the charges specified in any rate schedule at which he is served.

10(a). The connection charge for a seasonal cottage connection shall be \$40.00.

11. If farming operations are carried on, then the customer must be classed as a farm and the farm rate, or other applicable rate, be charged. Raising a garden for the customer's own use shall not be classed as farming, but any ordinary farming operations, on a commercial scale, from which the customer derives income, shall be classed as farming.

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Fifth Revised Sheet No. 2
Cancelling Fourth Revised Sheet No. 2
Rate Designation R-02S, Page 1 of 3

RESIDENTIAL SERVICE

C-A-N-C-E-L-L-E-D

Rate Zone 2 Eliminated

Transferred to Rate Zone 1

Section No. 3, Volume I
Fifth Revised Sheet No. 1
Rate Designation R-01S

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Third Revised Sheet No. 2.2
Cancelling Second Revised Sheet No. 2.2
Rate Designation R-02S, Page 3 of 3

RESIDENTIAL SERVICE (Continued)

RATE ZONE 9

**ADDITIONAL RATES, RULES AND REGULATIONS FOR SEASONAL AND
LAKE COTTAGE SERVICE AND RESIDENTIAL SERVICE IN RURAL AREAS**

C-A-N-C-E-L-L-E-D

Rate Zone 2 Eliminated

Transferred to Rate Zone 1

Section No. 3, Volume I
Original Sheet No. 1.2
Rate Designation R-01S

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 3
Cancelling Original Sheet No. 3
Rate Designation R-03S, Page 1 of 2

RESIDENTIAL LIGHTING AND GENERAL USES

C - A - N - C - E - L - L - E - D

Rate Zone 3 Eliminated

Transferred to Rate Zone 2

Section No. 3, Volume I
First Revised Sheet No. 2
Rate Designation R-02S

Continued

RESIDENTIAL SERVICE
(Controlled Demand)

Rate Zones 1 & 9

Code 42-241

APPLICATION OF SCHEDULE: This schedule is applicable to residential or farm service customers with approved demand control systems. This schedule is applicable for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power. Water heating may be served under this rate. This schedule is also applicable for space heating; the customer shall comply with the Electric Home provisions of this rate if electric heat is used.

RATE: Customer Charge - \$10.55
Demand: Winter, November - April -- \$6.00 per kw of billing demand.
Summer, May - October -- \$3.00 per kw of billing demand.
Energy: All kwh used per month -- 3.265¢ per kwh

MONTHLY MINIMUM CHARGE: Customer Charge - \$10.55

BILLING DEMAND DETERMINATION: The demand will be determined based on the peak 1 hour demand reading during the winter controlled period for the most recent 12 months. An estimated demand will be used whenever an actual controlled demand is not available.

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled periods will typically occur during the day Monday through Saturday when temperatures are below zero. Water heaters may also be controlled during the summer period.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

RESIDENTIAL SERVICE - Controlled Demand (Continued)

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, the following conditions must be complied with if electric heat is used:

1. The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.
2. The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.
3. Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio load control system.

WATER HEATING, CONTROLLED SERVICE (OFF-PEAK)

Rate Zones 1 & 9

Code 42-191

APPLICATION OF SCHEDULE: This schedule is applicable for service for residential or commercial purposes under the following limitations:

1. The tank and control equipment shall be suitable for the service and acceptable to the Company.
2. The tank is to have well-insulated covering.
3. Heating elements to be controlled by the Company's load control equipment.
4. Heating elements will be controlled so that energy will be supplied during periods deemed advisable by the Company, and hours of operation may be a minimum of 10 hours during any 24-hour period.

RATE: Customer Charge \$1.60 plus
3.485¢ per kwh

MONTHLY MINIMUM CHARGE: Customer Charge \$1.60

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: One year. Service may, however, be discontinued at the customer's written request for a period of 30 days or longer.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

WATER HEATING, CONTROLLED SERVICE (Continued)

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

ADDITIONAL REGULATIONS APPLYING TO WATER HEATING, CONTROLLED SERVICE

1. Any water heater installation with heating elements which can be energized to total over 5,500 watts at any one time requires authorization by the Company's division manager before connection to our lines and requires a Company approved load switching contactor supplied by the customer and controlled by the Company.
2. The total wattage under this controlled service may be divided between an upper and a lower element, in which event both elements shall be connected to the controlled service circuit. Each element shall be controlled by a thermostat located closely adjacent to the element it controls.
3. Heating elements connected to the controlled service circuit may be used only during the hours as controlled by the Company under the provisions of this rate schedule.
4. Electrical circuits connected to the controlled service elements must be permanently wired in accordance with the Company's specifications.

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 9
Cancelling Original Sheet No. 9
Rate Designation H-03S, Page 1 of 3

ELECTRIC HOME

C - A - N - C - E - L - L - E - D

Electric Home Rate Eliminated
Rate Zone 3 Eliminated

Transferred to Residential Service

Section No. 3, Volume I
First Revised Sheet No. 2
Rate Designation R-02S

Continued

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 11
Cancelling Original Sheet No. 11
Rate Designation H-03S, Page 3 of 3

ELECTRIC HOME (Continued)

C - A - N - C - E - L - L - E - D

Electric Home Rate Eliminated
Rate Zone 3 Eliminated

Transferred to Residential Service

Section No. 3, Volume I
Original Sheet No. 2.2
Rate Designation R-02S

WATER HEATING (CLOSED)

C-A-N-C-E-L-L-E-D

Water Heating (Closed) Rate Eliminated

Transferred to: Water Heating Controlled Service (Off-Peak)
Section No. 3, Volume I
10th Revised Sheet No. 7
Rate Designation R-91S

D

RETIRED EMPLOYEE RATE (Closed)

Rate Zones 1, 2 & 9

Code 195

APPLICATION OF SCHEDULE: This schedule is applicable for service to employees of employees of Otter Tail Power Company, who retired prior to November 1, 1961, at their regular personal residences and lake cottages only. This schedule is applicable for service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration and incidental domestic power, provided that no motor with a rated capacity in excess of 3 hp shall be served on this rate.

RATE: First 50 kwh used per month - 3.63¢ per kwh
Next 150 kwh used per month - 3.13¢ per kwh
Excess kwh used per month - 2.13¢ per kwh

MONTHLY MINIMUM CHARGE: \$1.50

Rate Zones 1, 2 & 9

Code 295

TOTAL ELECTRIC HOME: If electricity is the sole means for heating the residence for cooking, for heating water, for refrigeration and for air conditioning, the above rate shall be modified as follows:

First 500 kwh used per month billed at above rate
Excess over 500 kwh used per month - 1.88¢ per kwh

MONTHLY MINIMUM CHARGE: \$7.50

PAYMENTS: Bills are due when rendered. Bills become delinquent after 10 days from date of bill and customer will be subject to disconnection for nonpayment. A reconnection charge of \$1.00 will be made where the customer is disconnected for nonpayment of his bill. Final bills shall be due when rendered.

A delayed payment penalty of ten percent (10%) will be added to all bills not paid on or before ten days from the date of the bill.

FUEL AND PURCHASED POWER ADJUSTMENT: The energy charges under this schedule shall be subject to adjustment monthly based upon the preceding 12-month weighted average cost of fuel and the energy charge for purchased power. The monthly adjustment shall be the sum of the following reduced by the percentage which the preceding 12-month net generation from the Company's hydro-electric plants bears to the Company's total electric supply and rounded to the nearest 0.01¢ per kilowatthour.

RETIRED EMPLOYEE RATE (Continued)

FUEL AND PURCHASED POWER ADJUSTMENT (Continued)

(a) There shall be an increase or decrease of .015¢ (fifteen-thousandths of a cent) per kwh for each cent or fraction thereof by which the preceding 12-month average cost of fuel delivered f.o.b. the Company's steam plants is above or below 40¢ per million Btu; the resulting adjustment factor to be multiplied by the ratio that the Company's total net generation bears to the total electric supply.

(b) There shall be an increase or decrease per kwh by which the preceding 12-month average cost of the energy charge only for purchased power, adjusted for 12% average system losses on retail sales, is above or below .54643¢ per kwh; the resulting adjustment factor to be multiplied by the ratio that purchased power bears to the total electric supply.

CONTRACT PERIOD: Service can be discontinued for a period of 30 days or more at any time upon 10 days' written notice being given by the customer to the Company.

REGULATIONS: For regulations governing use under this schedule apply to Company.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

CONTROLLED SERVICE
Less Than 80 kw Capacity
Rate Zones 1 & 9

| | |
|-------------------------------------|--------|
| Controlled Service - With Credit | 34-180 |
| Controlled Service - Without Credit | 34-190 |
| Penalty | 34-199 |

Transferred to: Controlled Service
Less Than 80 kw Capacity
Section No. 3, Volume I
Original Sheet No. 50.1
Rate Designation I-02S, Pages 1 and 2

D

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

Rate Zones 1 & 9
80 kw Capacity and Greater

| | |
|---|--------|
| Controlled Service - 80 kw Capacity & Greater | 34-170 |
| Penalty | 34-199 |

Transferred to: Controlled Service Interruptible Load
80 kw Capacity and Greater
Section No. 3, Volume I
Original Sheet No. 50
Rate Designation I-01S, Pages 1 and 2

D

CONTROLLED SERVICE - DEFERRED LOAD

Rate Zones 1 & 9

| | |
|---------------|--------|
| Deferred Load | 34-197 |
| Penalty | 34-199 |

Transferred to: Controlled Service - Deferred Load
Section No. 3, Volume I
Original Sheet No. 50.2
Rate Designation I-03S, Pages 1 and 2

D

FARM SERVICE

Rate Zone 9

With Direct Control
Water Heating

| | | |
|-----------------------------------|--------|--------|
| Total Use - One Meter | 42-361 | 42-371 |
| Option I - Two Meters -- Home Use | 42-241 | |
| -- Farm Use | 42-361 | |

AVAILABILITY: Available for service to farm customers for general farm and home uses, including lighting, incidental appliances, refrigeration, cooking and power for motors.

RATE: Customer Charge \$7.70 plus
First 1600 kwh used per month - 6.150¢ per kwh
Excess kwh used per month - 4.995¢ per kwh

OPTION I RATES: The electricity used in the farm home, for residential uses, will be billed at the Residential Controlled Demand Rate, if an approved controlled demand system is installed and all other rules and requirements specified for in that rate are satisfied, and the electricity used for "farm purposes" will be billed at farm rate 361, provided the customer gives notice to this effect and installs (at the customer's expense) the proper wiring necessary for separate metering of the farm home and the "farm uses."

WATER HEATING CREDIT: A \$3.00 credit per month shall be applied to all bills that have direct control water heating.

MONTHLY MINIMUM CHARGE: \$7.70 on any one bill in all cases where a single customer requires transformer capacity no greater than 25 kva. When more than 25 kva of transformer capacity is required, the above minimum monthly charges shall be increased at the rate of 80¢ for each additional kva or fraction thereof.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

FARM SERVICE (Continued)

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

ADDITIONAL RULES AND REGULATIONS FOR RURAL ELECTRIC SERVICE

1. Service will be 120/240 volt, single phase, 60-cycle, alternating current.
2. The Company will not connect a customer for electric service until the customer has obtained all necessary permits from the proper authorities. Service may be denied to any customer for failure to comply with the applicable requirements of these rules, or with the service regulations of the Company on file with any regulatory body having jurisdiction.
3. Customers located in rural areas shall, upon request of the Company, report the reading of his meter monthly on forms provided by the Company. The Company will verify such readings by having one of its employees read such meters at intervals of approximately 12 months.
4. The Company shall have the right to transmit electric energy over any and all extensions of lines owned by customers to be delivered to other customers who shall apply for service to be furnished either by connecting with any such existing extensions of lines or by erecting and installing a new extension of lines to connect with any such existing extension, providing that such service to any such other customer shall not interfere with the service to customers owning any such existing extensions of lines, and if it will so interfere the Company will provide and install the necessary equipment to prevent such interference, title to which additional equipment shall vest in the owners of such existing extension of lines.

REGULATIONS APPLYING TO WATER HEATING

5. Electric water heaters served at this rate shall be of a design satisfactory to the Company. Wattage of elements in use at any one time shall not exceed 5,500 watts per water heater. The Company reserves the right to limit use of the heating element during time of Company's peak load, but curtailment shall not exceed 8 hours per day.
6. The Company has provided recommendations and regulations governing the installation of electric water heaters. These regulations should be followed in order to provide the most effective and efficient use of the service.

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 18
Cancelling Original Sheet No. 18
Rate Designation F-62S, Page 1 of 2

ALL ELECTRIC FARM SERVICE

C - A - N - C - E - L - L - E - D

All Electric Farm Service Rate Eliminated

Transferred to Farm Service

Section No. 3, Volume I
First Revised Sheet No. 16
Rate Designation F-61S

Continued

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 20
Cancelling Original Sheet No. 20
Rate Designation F-64S, Page 1 of 2

FARM DEVELOPMENT

C - A - N - C - E - L - L - E - D

Farm Development Rate Eliminated

Transferred to Farm Service

Section No. 3, Volume I
First Revised Sheet No. 16
Rate Designation F-61S

Continued

GENERAL SERVICE

| | | With Direct Control Water Heating |
|-------------|-----------------------------------|--------------------------------------|
| Rate Zone 1 | 42-401 | 42-451 |
| Rate Zone 9 | 42-409 | 42-459 |
| Rate Zone 1 | 42-411 (Athletic Field-no demand) | |

APPLICATION OF SCHEDULE: This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE: Customer Charge Zone 1 - \$6.00 or Zone 9 - \$7.20 plus

Demand Charge \$2.15 per kw per month for all kw over 10 plus

First 1000 kwh used per month - 8.275¢ per kwh

Next 1000 kwh used per month - 7.141¢ per kwh

Excess kwh used per month - 5.237¢ per kwh

All kwh in excess of 200 kwh per
month per kw of billing demand - 4.268¢ per kwh

DISCOUNT AVAILABLE:

PRIMARY METERING — Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

PRIMARY SERVICE — 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

GENERAL SERVICE (Continued)

DISCOUNT AVAILABLE: (Continued)

PRIMARY METERING & PRIMARY SERVICE — 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

MONTHLY MINIMUM CHARGE: The applicable customer charge plus 50% of the highest demand charge billing during previous 11 months.

WATER HEATING CREDIT: A \$3.00 credit per month shall be applied to all bills that have direct control water heating.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kw as measured by a maximum demand meter, for any period of 15 consecutive minutes during the month for which the bill is rendered, but in no event will it be considered less than 3 kw.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

Because of the expense involved in reading and resetting demand meters in a rural area, a demand established by test during a normal period of use and this demand, if less than 10 kw, may be considered the billing demand, subject to recheck from time to time. Demands consistently exceeding 10 kw will normally be established by a demand meter read monthly.

GENERAL SERVICE (Continued)

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

GENERAL SERVICE
(Controlled Demand - Experimental)

Rate Zones 1 & 9

| | |
|----------|--------|
| On-Peak | 42-433 |
| Off-Peak | 42-434 |

APPLICATION OF SCHEDULE: This schedule is limited to 40 general service customers. This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. Water heating and space heating may be served under this rate.

RATE:

Facilities Charge: \$15.60

Demand:

| | <u>On-Peak</u> | <u>Off-Peak</u> |
|--------------------------|-------------------------------------|-------------------------------------|
| Winter, November - April | \$8.35 per kw of billing demand. | \$1.05 per kw of billing demand. |
| Summer, May - October | \$6.35 per kw of billing demand. | \$1.05 per kw of billing demand. |

Energy: All kwh used per month - 3.850¢ per kwh

BILLING DEMAND DETERMINATION: The on-peak winter demand will be based on the maximum 1 hour demand reading during the winter controlled period for the most recent 12 months. The on-peak summer demand will be based on the maximum 1 hour demand reading during the summer controlled period for the most recent 12 months. The winter off-peak demand will be based on the maximum 1 hour demand reading during the winter uncontrolled period for the most recent 12 months. The summer off-peak demand will be based on the maximum 1 hour demand reading during the summer uncontrolled period for the most recent 12 months. Off-peak demands may be estimated.

GENERAL SERVICE - CONTROLLED DEMAND (Continued)

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled winter periods will typically occur during the day Monday through Saturday when temperatures are below zero. Controlled summer periods will typically occur during the day Monday through Saturday when temperatures are above 80 degrees.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

MONTHLY MINIMUM CHARGE: \$15.60 plus the applicable on-peak and off-peak demand charge.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, authorized employees of the Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the building and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio control system.

RIDER APPLICABLE TO GENERAL SERVICE RATE (CLOSED)

| | <u>Option 1</u> | <u>Option 2</u> |
|-------------|-----------------|-----------------|
| Rate Zone 1 | 421 | 441 |
| Rate Zone 9 | 429 | 449 |

APPLICATION OF SCHEDULE: This RIDER is applicable by signed agreement (as provided below) for 120/240-volt single and 240-volt, three-phase (3 or 4-wire) service supplied through one meter to an educational, hospital, nursing home, rest home, home for the aged or correctional institution, provided electricity is used as the source of heat for all principal cooking and food serving operations as well as for lighting, power, refrigeration, etc.

CHARACTER AND CONDITIONS OF SERVICE: This rider is based on the normally non-coincident character of institutional cooking loads as compared with lighting and general service loads. On notice, the customer shall curtail cooking loads during the months of December, January and February during the hours of 5:00 p.m. to 7:00 p.m.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided by the Company at full efficiency and without adverse effect to the Company or to other customers. Electric cooking equipment shall be of resistance noninductive type.

RATE: The electric service shall be billed at the applicable General Service Rate referred to above, with credit allowed for use of electric cooking equipment (excluding food warmers) in active use in the kitchen, hot lunch program, and Home Economics Department or demonstration kitchen. The credit allowance shall only be for individual units rated at 5 kw and over such as steam cookers and kettles, broilers, fryers, griddles and other cook tops, convection ovens, and ranges of either domestic or commercial type.

OPTION 1: A monthly credit allowance of \$3.00 for each 10 kw of cooking equipment to apply only during months of regularly scheduled instruction or food preparation. (Units of 10 kw to be rounded up to a full unit if half a unit or over and rounded down to a full unit if less than half.)

OPTION 2: 75% of the total connected load of qualifying cooking equipment shall be subtracted from the measured demand to determine the monthly billing demand except that the minimum billing demand shall not be less than 60% of the measured demand.

ELECTRIC SERVICE AGREEMENT: This rider shall be applicable only in the event that the Institution notifies the Company of its desire to have it applicable and thereafter enters into an Electric Service Agreement for a term of 10 years containing the provisions and in the form of Electric Service Agreement attached hereto and made a part of this rider.

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 26
Cancelling Original Sheet No. 26
Rate Designation G-03S, Page 1 of 2

GENERAL SERVICE

C - A - N - C - E - L - L - E - D

General Service Rates Combined

Transferred to General Service

Section No. 3, Volume I
First Revised Sheet No. 22
Rate Designation G-01S

Continued

ELECTRIC CLIMATE CONTROL
(Non-Residential General Service) (Closed)
Rate Zones 1 & 9

| | |
|-------------------------------------|--------|
| Rate E - not less than 10% of total | 42-493 |
| Rate E - not less than 50% of total | 42-494 |

APPLICATION OF SCHEDULE: This schedule shall be applicable to any non-residential customer requesting electric service for heating and general service in compliance with the requirements outlined as follows:

1. The customer shall have installed and in use an approved electric space heating installation which is the sole means for heating certain specific areas, complying with Otter Tail's specifications and requirements;
2. The customer may also have installed and in use an approved air conditioning (cooling) installation which is the sole means for cooling certain specific areas, complying with Otter Tail's specifications and requirements;
3. The customer may also have installed and in use an approved electric cooking or process heating installation which is the sole means for providing heat for this equipment. Electric water heaters may be included;
4. Electric heating equipment used pursuant to either No. 1 or No. 3 above shall be resistance noninductive type or heat pump (reverse refrigeration cycle) or combination of the two. Other types of heating equipment will be served at this rate only by special authorization.

RATE:

CUSTOMER CHARGE \$6.55 plus the minimum billing under E shall be the greater of 10% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used); except that if the space heating included in H shall be the source of heat for only a portion of the premises and shall be less than 30% of the total connected load, in that event the minimum billing under E shall be the greater of 50% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used). Except to comply with these qualifications, the rate will be applied as follows:

H. First 200 kwh used per month per installed kw of electric space heating equipment during the 8 heating months of January, February, March, April, May, October, November and December --

Heating - 5.024¢ per kwh

A. C. First 200 kwh used per month for each 5,000 Btu per hour of electric air conditioning (cooling) during the 4 months of June, July, August and September --

Air Conditioning - 5.024¢ per kwh

ELECTRIC CLIMATE CONTROL (Continued)

RATE: (Continued)

Where the air conditioning systems cool only the same specific area heated by electricity, the Btu allowance will be based on the installed capacity of the air conditioning equipment. Where the air conditioning systems cool more than the areas heated electrically, the Btu allowance shall be based on 2,000 Btu per hour for each kw of installed heating. There shall be no Btu allowance for cooling capacity in areas not heated electrically.

C. Next 30 kwh used per month per kw of installed electric cooking, process heating, food heating and water heating equipment --

Cooking - 5.024¢ per kwh

E. Next 1000 kwh used per month - 10.524¢ per kwh
Next 1000 kwh used per month - 9.177¢ per kwh
Excess kwh used per month - 6.369¢ per kwh

All kwh included in E in excess of 200 kwh
per kw of billing demand - 4.868¢ per kwh

DISCOUNTS AVAILABLE: Discounts for Primary Service or Primary Metering are available by mutual agreement in accordance with the rule attached.

MONTHLY MINIMUM CHARGE: Customer Charge \$6.55

SERVICE SUPPLY, UTILIZATION EQUIPMENT: This schedule is applicable for 120/240 volt single and 240 volt three-phase (3 or 4 wire) electric service supplied through one meter. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

ELECTRIC CLIMATE CONTROL (Continued)

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kw, as measured by a demand meter, for any period of fifteen consecutive minutes during the month for which the bill is rendered, but in no event shall it be considered less than 10 kw. Fractions of a kw will be dropped.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: For regulations governing use under this schedule, apply to the Company.

ELECTRIC CLIMATE CONTROL (Continued)

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

DISCOUNTS AVAILABLE:

PRIMARY METERING - Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

PRIMARY SERVICE - 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

PRIMARY METERING & PRIMARY SERVICE - 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

SPECIAL REQUIREMENTS:

1. The specifications for an Approved Electric Space Heating Installation are as follows:
 - a. The areas considered to be heated by the electric space heating equipment shall be partitioned off or otherwise separated from areas heated by other fuels in such manner that no significant portion of the heat requirement is provided from nonelectric sources.
 - b. The Space Heating Equipment considered in the application of "H" shall not exceed by more than 15% the heat loss in kw of the premises heated thereby, as computed, or agreed to by Otter Tail.
 - c. In a building where a significant amount of the space heating is accomplished by heat derived from other electric equipment, not specifically considered to be space heating equipment, the installed kw of electric space heating equipment may be adjusted therefore or may be considered to be the heat loss of the building, as agreed to by Otter Tail.
 - d. The premises must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to meet established standards of the Power Company to insure that the heat loss shall be kept at an economical minimum.

ELECTRIC CLIMATE CONTROL (Continued)

SPECIAL REQUIREMENTS: (Continued)

- e. The space heating equipment shall be rated 240 volts (unless otherwise approved), of adequate size, properly located, so as to heat the premises to a comfortable temperature during normal winter weather experienced in this area, of a design acceptable to the Power Company, shall be permanently installed and shall be the sole source of space heating for the specific areas as designated.
 - f. All space heating electricity must be supplied through the general service meter serving the customer's electrically-heated premises.
 - g. Authorized employees of the Power Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the premises and the heating, cooling and control installation. The inspection of the installation by an authorized representative of the Power Company is necessary before application of this rate is permitted.
2. The specifications for an Approved Electric Air Conditioning Installation are as follows:
- a. Air conditioning equipment serving customer's premises and under his control must utilize electricity as the sole source of energy for the operation of such equipment.
 - b. Air conditioning equipment must be of refrigeration type utilizing compressors driven by electric motors.
3. The specifications for an Approved Electric Cooking Installation are as follows:
- a. The electric cooking equipment may be either commercial or domestic type.
 - b. Major units of equipment must be permanently wired.
 - c. Electrically heated steam tables; radiant heaters or infrared lamps or other electrical devices used for similar purposes may be considered electric cooking equipment.
 - d. Equipment considered must be in active, regular use. Duplicate reserve equipment or equipment which is infrequently used will not be included.

ELECTRIC CLIMATE CONTROL (Continued)

SPECIAL REQUIREMENTS: (Continued)

4. Process Heating equipment may include:
 - a. Electrically heated melting pots for typecasting or similar machines.
 - b. Electrically heated equipment for heat treating of metal or metal parts, including induction heating equipment.
 - c. Electrically operated induction heating or dielectric heating equipment.
 - d. Other devices or new types of equipment may be authorized if through electric heating they perform similar work.
 - e. Equipment considered must be in active, regular use.
 - f. X-ray equipment, diathermy machines, etc., will not be included.

LARGE GENERAL SERVICE

Rate Zones 1 & 9

| | |
|-------------------|--------|
| Primary Service | 42-602 |
| Secondary Service | 42-603 |

APPLICATION OF SCHEDULE: This schedule is applicable upon request for single and three-phase electric service supplied through one meter. This rate is not applicable for energy for resale, nor for municipal streetlighting. Emergency, supplementary or standby service will be supplied only in accordance with the terms applying to such service.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE: Customer Charge \$25.50 plus

| Demand: | <u>Primary Service</u> | <u>Secondary Service</u> |
|--|----------------------------|------------------------------|
| First 100 kw of billing demand | \$6.75/kw | \$7.05/kw |
| Excess kw of billing demand | \$4.85/kw | \$5.15/kw |
| PLUS: | | |
| Energy: kwh Charge | 3.362¢/kwh | 3.415¢/kwh |
| All Over 360 kwh per kw of billing demand | 2.449¢/kwh | 2.498¢/kwh |

MONTHLY MINIMUM CHARGE: The demand charge, computed in accordance with the terms of this rate.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kw as measured by a suitable demand meter for any period of 15 consecutive minutes during the months for which the bill is rendered adjusted for excess reactive demand, but not less than the greater of:

LARGE GENERAL SERVICE (Continued)

DETERMINATION OF BILLING DEMAND: (Continued)

80 kw or
25% of the first 500 kw
50% of the next 500 kw
75% of the excess kw of billing demand established during the preceding
11 months.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kw for each whole 10 kvar of reactive demand in excess of 50% of the measured demand in kw.

METERING: If it is impractical or impossible to measure the demand and the energy used with one meter or metering equipment, Otter Tail may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity but all demands and consumptions shall be added together to determine the totals on which billing will be made.

EMERGENCY, SUPPLEMENTARY OR STANDBY SERVICE: Emergency, supplementary or standby service will be provided only subject to individual negotiation, in each instance.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Otter Tail reserves the right to require a contract with the customer in cases of unusual service requirements.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

OFF-PEAK RIDER
(Applicable to Large General Service Rate)

Rate Zones 1 & 9

Primary Service
Secondary Service

42-604
42-605

AVAILABLE: To customers who make written application to the Company for operation on an off-peak basis.

RATE: Large General Service except for the following:

Billing Demand: Billed at the demand charge as specified in the rate. The billing demand shall be the greater of the maximum kw established during the "On-Peak" period for the month for which the bill is rendered;

or two-thirds of the maximum demand established during the hours from 6:00 a.m. to 8:00 a.m. and 10:00 p.m. to 12:00 midnight, Monday through Saturday of each week,

or one-half of the maximum demand established during the hours from 12:00 midnight to 6:00 a.m., Monday through Saturday of each week and from 12:01 a.m. to 12:00 midnight all day Sunday,

or not less than 75% of the highest billing demand established during the previous five months of the corresponding seasonal period.

If the billing period ends during the summer period from May 1 to October 31, the "previous five months" shall be those falling only within a summer period. If the billing period ends during the winter period from November 1 to April 30, the "previous five months" shall be those falling only within a winter period.

"On-Peak" hours: 8:00 a.m. to 10:00 p.m. Monday through Saturday of each week for both summer and winter periods.

"Off-Peak" hours and Demand: The "Off-Peak" hours shall be all those hours not falling within the hours specified as "On-Peak." Demands established during the off-peak period shall be billed only as provided for under the "Billing Demand" provision in this rider. All demands shall be adjusted for excess reactive demand as provided for in the basic rate schedule.

NOTTER TAIL POWER COMPANY
ergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Fifth Revised Sheet No. 34
Cancelling Fourth Revised Sheet No. 34
Rate Designation C-01S, Page 1 of 2

LARGE COMMERCIAL SERVICE

C-A-N-C-E-L-L-E-D

Large Commercial Service Rate Eliminated

Transferred to Large General Service

Section No. 3, Volume I
Original Sheet No. 35.1
Rate Designation C-02S

Cancelled

OTTER TAIL POWER COMPANY
Ergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Fifth Revised Sheet No. 36
Cancelling Fourth Revised Sheet No. 36
Rate Designation C-21S, Page 1 of 2

INDUSTRIAL SERVICE

C-A-N-C-E-L-L-E-D

Industrial Service Rate Eliminated

Transferred to Large General Service

Section No. 3, Volume I
Original Sheet No. 35.1
Rate Designation C-02S

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed October 20, 1978, Docket No. F-3286

EFFECTIVE on Cycle 19 bills dated
on and after May 29, 1979 (energy
used on and after April 20, 1979).

Jay D. Myster, Corporate Secretary

INTERRUPTIBLE SERVICE RIDER TO LARGE GENERAL SERVICE RATE
(SOUTH DAKOTA)

Rate Zones 1 and 9

C-A-N-C-E-L-L-E-D

Interruptible Service Rider to Large General Service Rate
Eliminated

D

QUARRY RATE (CLOSED)
Milbank, South Dakota Area

C-A-N-C-E-L-L-E-D

Quarry Rate Eliminated

Transferred To: General Service
Section No. 3, Volume I
Tenth Revised Sheet No. 22
Rate Designation G-01S

OR

Large General Service
Section No. 3, Volume I
Fourth Revised Sheet No. 35.1
Rate Designation C-02S

D

ELECTRIC YEAR-AROUND COMFORT (Closed)

C-A-N-C-E-L-L-E-D

Electric Year-Around Comfort Rate Eliminated

Transferred To: General Service
Section No. 3, Volume I
Tenth Revised Sheet No. 22
Rate Designation G-01S

D

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Sixth Revised Sheet No. 45
Cancelling Fifth Revised Sheet No. 45
Rate Designation M-41S, Page 1 of 1

AREA LIGHT
C-A-N-C-E-L-L-E-D

Transferred to Outdoor Lighting

D

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Sixth Revised Sheet No. 46
Cancelling Fifth Revised Sheet No. 46
Rate Designation M-43S, Page 1 of 1

FLOODLIGHTING
C-A-N-C-E-L-L-E-D

Transferred to Outdoor Lighting

D

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
Fourth Revised Sheet No. 47
Cancelling Third Revised Sheet No. 47
Rate Designation M-44S, Page 1 of 1

SIGN LIGHTING
C-A-N-C-E-L-L-E-D

Transferred to Outdoor Lighting

D

STREETLIGHTING SERVICE

C-A-N-C-E-L-L-E-D

Streetlighting Service Rate Eliminated

Transferred To: Outdoor Lighting
Section No. 3, Volume I
First Revised Sheet No. 45.5 - 45.6
Rate Designation M-42S

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
First Revised Sheet No. 49
Cancelling Original Sheet No. 49

STREET LIGHTING SERVICE ON MONTHLY FIXED COST BASIS (Continued)

C - A - N - C - E - L - L - E - D

Transferred to

Section No. 3, Volume I
First Revised Sheet No. 48
Rate Designation M-51S

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

Rate Zones 1 & 9
80 kW Capacity and Greater

| | | |
|---|--------|-----|
| Controlled Service - 80 kW Capacity & Greater | 42-170 | |
| Controlled Service- 80 kW Capacity & Greater (short duration cycling) | 42-165 | -N- |
| Penalty | 42-199 | |

APPLICATION OF SCHEDULE: This schedule is applicable for residential or commercial service to any approved permanently connected interruptible load with capacity of 80 kW or greater; such loads are primarily the electric heating portion of alternate fuel heating systems. Electric heating systems may include heat pumps used for both heating and cooling. Domestic electric water heating and/or other permanently connected approved loads may be served under the provisions of this rate schedule. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired for service through the customer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power Company.

-N-

Alternate fuel energy heating sources, when service to space heating equipment on this rate is curtailed, cannot be electric except for approved supplemental units on the main use meter.

RATE: Customer Charge: \$5.00, plus:

Energy = November - April: 2.40¢ per kWh

May - October: 2.40¢ per kWh

Penalty: All kWh - 11.50¢ per kWh in addition to the off-peak charge.

Penalty periods are defined as periods when the Company's control equipment has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

CONTROL CRITERIA: Interruptible loads, such as alternate fuel -- 0 to 24 hours service per day and 10 or more hours service to other approved deferred loads. . Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (May 1-Oct 31).

-N-

MONTHLY MINIMUM CHARGE: Customer Charge \$5.00

CONTROLLED SERVICE - INTERRUPTIBLE LOAD (Continued)

EQUIPMENT SUPPLIED: Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to substitute central control for time-temperature control and has the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Rate Schedule, Rate Designation M-61S.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours. A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

CONTROLLED SERVICE

Less Than 80 kW Capacity
Rate Zones 1 & 9

| | |
|---|--------|
| Controlled Service -- With Credit-Closed to New Customers | 42-180 |
| Controlled Service -- Without Credit | 42-190 |
| Controlled Service - - (short duration cycling) | 42-185 |
| Penalty | 42-199 |

-N

APPLICATION OF SCHEDULE: This rate schedule is applicable for residential or commercial service to any approved permanently connected interruptible load or loads that can be served under the limited conditions provided; such loads are primarily the electric heating portion of alternate fuel heating systems. Electric heating systems may include heat pumps used for both heating and cooling. Domestic electric water heating and/or other permanently connected approved loads may be served under the provisions of this rate schedule. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired for service through the customer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power Company.

-N

Alternate fuel energy heating sources, when service to space heating equipment on this rate is curtailed, cannot be electric except for approved supplemental units on the main use meter.

CONTROL CRITERIA: Interruptible loads, such as alternate fuel--0 to 24 hours service per day and 10 or more hours service to other approved deferred loads. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (May 1-Oct 31).

-N-

RATE: Customer Charge: \$1.75, plus:

November-April =

First 5000 kWh - 3.300¢ per kWh (less .4¢ per kWh for first three years-closed)
Excess kWh - 3.000¢ per kWh (less .7¢ per kWh for first three years-closed)

May-October =

First 1500 kWh - 3.150¢ per kWh (less .4¢ per kWh for first three years-closed)
Excess kWh - 2.850¢ per kWh (less .7¢ per kWh for first three years-closed)

Penalty: All kWh - 11.500¢ per kWh in addition to the off-peak charge.

Penalty periods are defined as periods when the Company's control equipment has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

FUEL ADJUSTMENT CLAUSE: Does not apply.

CONTROLLED SERVICE (Continued)

MONTHLY MINIMUM CHARGE: Customer Charge \$1.75

FIRST THREE YEARS: (Closed to New Customers). Three years following the date service is first supplied on this rate.

EQUIPMENT SUPPLIED: Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to substitute central control for time-temperature control and has the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

CONTROLLED SERVICE - DEFERRED LOAD

Rate Zones 1 & 9

| | | |
|---|--------|-----|
| Deferred Loads | 42-197 | |
| Deferred Loads (Short Duration Cycling) | 42-195 | -N- |
| Penalty | 42-199 | |

APPLICATION OF SCHEDULE: This schedule is applicable for residential or commercial service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily thermal storage. Deferred loads may include heat pumps used for both heating and cooling. Domestic electric water heating and/or other permanently connected approved loads may be served under the provisions of this rate schedule. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired for service through the customer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power Company.

RATE: Customer Charge: \$1.75, plus:

Energy: 3.369¢ per kWh

Penalty: All kWh - 11.50¢ per kWh in addition to the off-peak charge.
On-Peak periods are defined as periods when the Company's control equipment has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Peak usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

CONTROL CRITERIA: Deferred loads such as thermal storage – minimum of 10 to 24 hours of service per 24-hour period. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (May 1-Oct 31).

MONTHLY MINIMUM CHARGE: \$1.75

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided in Rate M-60S, or any amendments or superseding provisions applicable thereto.

EQUIPMENT SUPPLIED: Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.

CONTROLLED SERVICE - DEFERRED LOAD (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to substitute central control for time-temperature control and has the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Rate Schedule, Rate Designation M-61S.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours. A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

FIXED TIME OF DELIVERY SERVICE
(Less Than 100 kw)

Code 42-301

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of less than 100 kw that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$4.00 per month
Energy Charge: 2.90¢ per kwh

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

-- \$4.00 per month

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

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FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Rate Schedule, Rate Designation M-61S.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

FIXED TIME OF DELIVERY SERVICE
(100 kw or More)

Code 42-302

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of 100 kw or more that are suitable for service under the limitations of the terms stated herein.

RATE:

| | |
|--------------------|------------------|
| Facilities Charge: | \$8.75 per month |
| Energy Charge: | 2.50¢ per kwh |

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

\$8.75 per month

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Rate Schedule, Rate Designation M-61S.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

FIXED TIME OF DELIVERY SERVICE
(Primary Service)

Code 42-303

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the primary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads that are suitable for service under the limitations of the terms stated herein.

RATE:

| | |
|--------------------|-------------------|
| Facilities Charge: | \$83.00 per month |
| Energy Charge: | 2.15¢ per kwh |

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

- \$83.00 per month

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

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FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Rate Schedule, Rate Designation M-61S.

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

Rate Zones 1 and 9

Code 42-680

APPLICATION OF SCHEDULE: This service will be applicable to interruptible loads of 750 kw or larger by signed contract only.

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The customer will be responsible for all energy supply after the contract period. The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

ENERGY RATE DETERMINATION: An energy rate will be negotiated separately with each customer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per kwh.

FIXED CHARGE DETERMINATION: A monthly fixed charge will be established to recover Otter Tail's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Otter Tail supplied equipment.

ENERGY ESCALATION: A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by the competitive price conditions, contract language and negotiations with the customer.

MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the customer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the customer's existing alternate fuel. The factors required to determine the total cost of electricity to the customer and the energy conversion factors used to determine cost competitiveness will be specified in the contract.

OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk energy is interrupted.

Company will control the interruptions.

Company will not be liable for any loss or damage
to customer due to interruptions.

REGULATIONS: General Rules and Regulations govern use under this contract.

SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE

Rates Zone 1 & 9

Code 902

AVAILABILITY: Available to any qualifying facility not exceeding 100 kw of generating capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULE: Effective - May 1, 1984 \$1.670¢ per kwh

SPECIAL CONDITIONS OF SERVICE:

The minimum contracted term of service is 12 months.

REGULATIONS: General Rules and Regulations govern service under this schedule.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

1. The customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

SMALL POWER PRODUCER RIDER (Continued)

TERMS AND CONDITIONS: (Continued)

6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
9. The customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, liability insurance against personal or property damage due to the installation, interconnection and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
15. The customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Except in cases of emergency, the customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.

SMALL POWER PRODUCER RIDER
TEMPERATURE-TIME OF DELIVERY ENERGY SERVICE

Rates Zone 1 & 9

Code 903

AVAILABILITY: Available to any qualifying facility not exceeding 100 kw of generating capacity.

METERING CHARGE: \$3.25 per month

PAYMENT SCHEDULE:

| | Summer | |
|-----------------------|---------------|---------------|
| | On-Peak | Off-Peak |
| Effective May 1, 1984 | 2.03¢ per kwh | 1.48¢ per kwh |
| | Winter | |
| | On-Peak | Off-Peak |
| Effective May 1, 1984 | 2.30¢ per kwh | 1.73¢ per kwh |

SPECIAL CONDITIONS OF SERVICE:

The minimum contracted term of service is 12 months.

REGULATIONS: General Rules and Regulations govern service under this schedule.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SMALL POWER PRODUCER RIDER (Continued)

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

1. The customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
9. The customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.

SMALL POWER PRODUCER RIDER (Continued)

TERMS AND CONDITIONS: (Continued)

12. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, liability insurance against personal or property damage due to the installation, interconnection and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
15. The customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Except in cases of emergency, the customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.

**SMALL POWER PRODUCER RIDER
DEPENDABLE SERVICE**

Rates Zone 1 & 9

Code 904

AVAILABILITY: Available to any qualifying facility not exceeding 100 kw of generating capacity which is capable of delivering power and energy to the Company on a dependable basis.

METERING CHARGE: \$8.87 per month

PAYMENT SCHEDULE: For deliveries commencing on May 1, 1984

| <u>Contract Term</u> | <u>Capacity Payment</u> | <u>Energy Payment</u> | |
|--------------------------|-------------------------|-----------------------|----------------|
| | | <u>Off-Peak</u> | <u>On-Peak</u> |
| 60 mos. | \$ 7.72 per kw | 1.15¢ per kwh | 1.70¢ per kwh |
| 120 mos. | \$ 8.69 per kw | 1.15¢ per kwh | 1.70¢ per kwh |
| 180 mos. | \$ 9.65 per kw | 1.15¢ per kwh | 1.70¢ per kwh |
| 240 mos. | \$10.56 per kw | 1.15¢ per kwh | 1.70¢ per kwh |
| 300 mos. | \$11.42 per kw | 1.15¢ per kwh | 1.70¢ per kwh |
| 360 mos. | \$12.15 per kw | 1.15¢ per kwh | 1.70¢ per kwh |
| 420 mos. | \$12.82 per kw | 1.15¢ per kwh | 1.70¢ per kwh |

Energy payment will be adjusted annually to reflect energy costs.

* Total capacity payment equals (accredited capacity value) times
(capacity factor) times (appropriate capacity payment).

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, 30 or 35 years.
2. If a qualifying facility does not meet the 20% capacity factor requirement for service in any month, the compensation will be based on the energy payment only.
3. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

SMALL POWER PRODUCER RIDER (Continued)

SPECIAL CONDITIONS OF SERVICE: (Continued)

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

| <u>Months of Payments</u> | <u>Contract Term Filled</u> |
|---------------------------|-----------------------------|
| 0 - 119 | 60 |
| 120 - 179 | 120 |
| 180 - 239 | 180 |
| 240 - 299 | 240 |
| 300 - 359 | 300 |
| 360 - 420 | 360 |

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

4. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to Otter Tail. A 30-day prior notice must be given to Otter Tail before a scheduled maintenance period can be established.

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

REGULATIONS: General Rules and Regulations govern service under this schedule.

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 20% capacity factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to Section 5.2 of the Mid-Continent Area Power Pool Engineering Handbook.

Capacity Factor: The number of kilowatthours delivered during the month divided by the product of the accredited capacity times the number of hours in the month. The maximum capacity factor is 1.0.

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday, excluding holidays. Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday, excluding holidays.

SMALL POWER PRODUCER RIDER (Continued)

DEFINITIONS: (Continued)

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

1. The customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
9. The customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.

SMALL POWER PRODUCER RIDER (Continued)

TERMS AND CONDITIONS (Continued)

10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force liability insurance against personal or property damage due to the installation, interconnection, and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
15. The customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Except in cases of emergency, the customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.

STANDBY SERVICE
Rates Zones 1 & 9

| | <u>On-Peak</u> | <u>Off-Peak</u> |
|--------------------------------------|----------------|-----------------|
| Transmission Service (over 24 kv) | 971 | 972 |
| Primary Service (2.4 kv - 24 kv) | 973 | 974 |
| Secondary Service (less than 2.4 kv) | 975 | 976 |

APPLICATION OF SCHEDULE: This schedule is applicable for standby electric service for a maximum of 800 kwh's per kw of stated demand per season. A specific capacity must be requested which reflects the maximum anticipated standby service demand. If the customer exceeds the limited number of kwh's, then the applicable regular retail rate will apply, until such time as its terms and conditions are fulfilled.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE: Facilities Charge: \$22.00

PLUS:

| | | | |
|---------|-------------------------|--------------------|----------------------|
| Demand: | Transmission Service | Primary Service | Secondary Service |
| | \$5.46/kw | \$6.95/kw | \$7.64/kw |

PLUS:

Energy: Temperature-Time of Day

SUMMER

| | |
|----------------|-----------------|
| ON-PEAK | OFF-PEAK |
| 2.25¢ per kwh | 1.64¢ per kwh |

WINTER

| | |
|----------------|-----------------|
| ON-PEAK | OFF-PEAK |
| 2.55¢ per kwh | 1.92¢ per kwh |

MINIMUM CHARGE: Demand Charge plus Facilities Charge.

STANDBY SERVICE (Continued)

DETERMINATION OF BILLING DEMAND

Summer Billing Demand:

The greatest of - 100% of the summer on-peak maximum quarter-hour kw demand during the past 12 months, or
50% of the summer off-peak maximum quarter-hour kw demand during the past 12 months, or
50% of the requested kw capacity as established in the electric service agreement.

Winter Billing Demand:

The greatest of - 100% of the winter on-peak maximum quarter-hour kw demand during the past 12 months, or
50% of the winter off-peak maximum quarter-hour kw demand during the past 12 months, or
50% of the requested kw capacity as established in the electric service agreement.

Quarter-hour kw demand is determined by measuring kw for any period of 15 consecutive minutes by a suitable demand meter.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

STANDBY SERVICE (Continued)

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of three years, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

IRRIGATION SERVICE
Rate Zones 1 & 9

| | |
|--------------|--------|
| Option 1 | 42-703 |
| Option 2 | |
| On-Peak | 42-704 |
| Intermediate | 42-705 |
| Off-Peak | 42-706 |

AVAILABILITY: Available to customers for pumping water for irrigation of land, during the irrigation season - April 15 to November 1, subject to the rules and regulations for Irrigation Service.

CHARACTER AND CONDITIONS OF SERVICE: This rate is based upon the seasonal availability of excess capacity in the generating, transmitting, and distribution systems of the Company during the irrigation season. The Company reserves the right to interrupt this service in case of an emergency. As a condition to receiving service at this rate, the customer shall, when notified to do so, abide by such restrictions.

RATE: New customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load. This charge shall be reviewed if additional customers are connected to the extension within five years. An agreement will be entered into with each customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in five equal monthly installments May through September of each year, plus:

Option 1: Connected Load Charge - \$.45 per horsepower per month (May through September) and
All kwh used per month - 3.822¢ per kwh

OR

Option 2: Off-peak energy - 2.891¢ per kwh for all kwh. Off-peak rate level will apply Monday through Saturday from 7:00 p.m. to 11:00 a.m., Sunday, and holidays (Memorial Day, July 4, Labor Day).

Intermediate peak energy - 6.227¢ per kwh for all kwh. Intermediate rate level will apply Monday through Saturday from 11:00 a.m. to 7:00 p.m., except peak summer days.

On-peak energy - 8.785¢ per kwh for all kwh. On-peak rate level will apply Monday through Saturday from 11:00 a.m. to 7:00 p.m. only on days when Otter Tail is experiencing summer peak conditions. The number of hours at peak level is not expected to exceed 300 hours per season.

IRRIGATION SERVICE (Continued)

PAYMENT: Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

CONTRACT PERIOD: 5 years.

SEASONAL SERVICE: The Company may, at its option, disconnect the service on or after November 1 and reconnect it prior to April 15.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

- RULES AND REGULATIONS
FOR IRRIGATION SERVICE

1. This service is available to customers legally entitled to use water for irrigation.
2. Service will be 60-cycle alternating current, single-phase or three-phase at such voltage as determined by the economically available source of supply. Motors individually rated at less than 1 horsepower will not be included in the connected load charge.
3. All installations must conform to the rules of the Company and be approved by its inspector before service is allowed.
4. The customer may be required to make a deposit to insure payment of bills when due. This deposit will be returned when service is disconnected, provided all obligations of the customer to the Company have been discharged, or it will be applied to the liquidation of the account.

IRRIGATION SERVICE (Continued)

RULES AND REGULATIONS (Continued)

5. The customer shall grant the right of free access to the customer's premises at all reasonable times, for the purpose of reading meters or inspecting any of the equipment by any of its authorized employees.

6. The customer will report the reading of his meter once each month when requested to do so by the Company.

7. Where new service is applied for, the necessary extension of lines including poles, wires, crossarms, insulators, transformers and other equipment in connection therewith, necessary to furnish service and to transmit electric energy to the customer shall be made in accordance with, and within the limitations of the policy of the Company governing such extensions, and in accordance with an agreement between the customer and the Company.

8. The customer may build or purchase the extension of lines not needed to serve other customers. The agreement between the customer and the Company shall definitely identify that portion of the extension and equipment which is the property of the customer. In that event, the cost of that portion owned by the customer will be excluded from the investment of the Company in computing the fixed charge. Operation and maintenance of the property of the customer shall be by and at the expense of the customer.

If at any time, in the opinion of the Company, that portion of the extension owned by the customer shall interfere with the operation of the Company's line, or shall be a hazard to persons or property, the Company reserves the right to discontinue service until it has been restored to a safe and proper condition. The Company will operate and maintain the customer's line by written agreement only.

9. The Company shall have the right to transmit electric energy over any and all extensions of lines used to supply this service to other customers who shall apply for service either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, providing that such service to such other customers shall not interfere with the service furnished under this schedule.

10. Because of the investment of the customer in pumping and irrigation equipment, and of the Company in the extension of lines, the Company shall enter into a written agreement with each customer to serve him at this rate and the customer shall agree to pay for service at this rate for a period of five years.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the customer shall be billed at the superseding rate for the balance of the term of his contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

RELEASED ENERGY TARIFF
(Experimental)

Effective Date: June 7, 2004
Expiration Date: FURTHER ORDERED, that this approved tariff as described above shall
expire on June 6, 2006

APPLICATION

The Tariff is applicable to any customer who agrees to release a minimum of five hundred kilowatts (500 kW) over the Release Period. A minimum of five megawatts (5 MW) of total load reduction may be required over the Release Period at Company's discretion. For example, if two customers each agree to release one megawatt and another customer agrees to release two megawatts, all over the same Release Period, the Tariff may be inapplicable because only four megawatts in total were released.

Both the Company and the Customer have the option to request the release of energy under the Tariff. The Customer is not obligated to release and Otter Tail is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary.

COMPENSATION

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which Customer and Company have cooperated to make a short-term off-system energy sale, or other mutually agreed method of compensation ("Compensation"). The Compensation shall be a per megawatt-hour ("MWh") credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs.

Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when Company is purchasing energy to meet its firm energy requirement, thereby enabling Company and its customers to avoid higher cost energy purchases. Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to ninety percent (90%) of the avoided energy purchase cost for each hour that such an avoided purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes.

Customer may also notify Company when Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. Customer may, in lieu of daily elections, have a "standing agreement" with Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other Customers.

5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.
6. Metering Requirements. Company approved metering equipment capable of providing load interval information is required for Tariff participation. Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.
7. Liability. The Company and Customer agree that Company has no liability for indirect, special, incidental, or consequential loss or damages to Customer, including but not limited to Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Tariff.
8. Provision of Ancillary Services. The Company and Customer agree that Tariff participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer.
9. Dispute Resolution. The Company and Customer agree that any disputes arising out of this Tariff shall be settled by arbitration under the terms and provisions of the American Arbitration Association.
10. Penalty For Insufficient Load Control. In the event that Company has entered into a sale or purchase agreement for energy made available by a Customer, and Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will forfeit any compensation for that period. Customer shall also be responsible for any and all costs incurred by Company due as result of the customer's failure to curtail.

VOLUNTARY RENEWABLE ENERGY RIDER
Rate Zones 1 & 9

Voluntary Renewable Energy Rider

42-720

AVAILABILITY: This Rider is available to all customers on a purely voluntary basis. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

CERTAIN TARIFFS UNAVAILABLE: This Rider is unavailable to customers who uses less than an average of 100 kWhs of energy per month. Some examples may include, but is not limited to, the following tariffs: Outdoor Lighting Energy-Only Tariff - Rate Designation M-41S, Outdoor Lighting Tariff - Rate Designation M-42S, Fire Siren - Rate Designation M-59S, and other tariffs where the customer uses less than 100 kWh per month or are otherwise inapplicable as determined by the Company.

TYPE OF SERVICE: Single or three phase, 60 hertz at a voltage level defined by the applicable rate schedule currently serving the customer.

RATE:

The charge for the renewable energy under this schedule is \$1.60 per 100 kWhs

R

This charge per 100 kWhs is in addition to the applicable rate schedule currently serving the customer. All charges under existing tariffs remain in effect.

PAYMENT: Payments will be subject to the Payment provisions in the Customer's applicable rate schedule.

RULES AND REGULATIONS: Service under this schedule is subject to orders of the South Dakota Public Utilities Commission and to the Company's General Rules and Regulations - Electric, currently on file with the South Dakota Public Utilities Commission.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the customers' normal monthly billing date.

2. The schedule is unavailable to customers where the customer: (1) has a time-payment agreement in effect, (2) has received one or more disconnect notices within the last twelve months or (3) has been disconnected within the last twelve months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the customer's next monthly statement.

OUTDOOR LIGHTING – ENERGY ONLY

Rate Zones 1 & 9

| | |
|--|--------|
| Street and Area Lighting - Metered | 42-748 |
| Street and Area Lighting - Non-Metered | 42-749 |

APPLICATION OF TARIFF: This tariff is applicable to both private and governmental entities. The tariff will allow the Company to sell electric energy to municipal and other outdoor area lighting customers who choose to own, install, and maintain the lighting equipment. Under the tariff, Otter Tail will provide only the electric energy.

EQUIPMENT AND SERVICE OWNERSHIP: The customer or other third party shall install and own all equipment necessary for service beyond the point of connection with Company's electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the customer's equipment from Company's electrical system. The customer's disconnect switch must meet the Company's specifications.

The customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the customer's equipment from the Company's electrical system if, in the Company's determination, the customer's lighting equipment is operated or maintained in an unsafe or improper manner.

RATE - METERED

| | |
|-------------------------|---------------|
| Facilities Charge: | \$1.40 /month |
| Energy Charge: | \$0.06177/kWh |
| Minimum Monthly Charge: | \$1.40/month |

RATE – NON-METERED

Monthly Charge = *Connected kW* x \$21.10, where *Connected kW* is the rated power of the lighting fixture (including ballast)

SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If it is necessary for the Company to install non-standard distribution facilities in order to provide service, the customer shall be responsible for any additional costs associated with the non-standard facilities.

As part of this tariff, the Company will provide an extension of up to one span of wire, not to exceed 300 feet.

No additional transformer capacity shall be provided without additional charges.

The customer shall indemnify, defend, and save the Company harmless from any liability, loss, or expense arising from or growing out of injury to persons, including death, or property damages incurred by persons other than the Company or the customer, which may occur on the electrical system of the customer (i.e., the customer's side of the point of connection), unless such loss is due to the negligence of Company.

Company shall have the right to periodically review the customer's lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company's records.

CUSTOMER CONNECTION CHARGE: Please refer to the Company's Connection Charge Tariff, Rate Designation M-61S.

PAYMENT: Payment will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing, any account with an unpaid balance of \$5.00 or more (after allowance for any Even Monthly Payment credit) will be considered late and a late payment charge of 1.5% of the unpaid balance plus a collection charge of \$2.00 will be applied to the account. Customers with at least twelve (12) successive non-late payments shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, the Customer Connection Charge as provided in Rate M-61S shall apply, plus direct labor costs for reconnection outside of regular business hours. A \$10.00 charge will be applied to all NSF checks.

REGULATIONS: The Company's General Rules and Regulations, on file with the Commission, continue to be applicable to service under this tariff.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

OTTER TAIL POWER COMPANY*
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
4th Revised Sheet No. 94
Canceling 3rd Revised Sheet No. 94
Rate Designation M-42S, Page 1 of 3

*Otter Tail Power Company, a division of Otter Tail Corporation

OUTDOOR LIGHTING

Rate Zones 1 & 9

| | |
|--------------------------|--------|
| Street and Area Lighting | 42-741 |
| Floodlighting | 42-743 |
| Sign Lighting | 42-744 |

APPLICATION OF SCHEDULE: This schedule is applicable to any customer, including a village, town or city, for automatically operated outdoor lighting supplied and operated by the Company.

RATE:

STREET AND AREA LIGHTING

| <u>Unit Type</u> | <u>Lumen Rating</u> | <u>Monthly Charge</u> |
|------------------|---------------------|-----------------------|
| MV-6 | 6,000 | \$ 6.30 |
| MV-6PT | 6,000 | \$ 9.05 |
| MV-11 | 11,000 | 11.40 |
| MV-21 | 21,000 | 15.10 |
| MV-35 | 35,000 | 22.20 |
| MV-55 | 55,000 | 28.40 |
| MA-8 | 8,500 | 7.14 |
| MA-14 | 14,000 | 13.59 |
| MA-20 | 20,500 | 15.57 |
| MA-36 | 36,000 | 15.40 |
| MA-110 | 110,000 | 32.98 |
| HPS-9 | 9,000 | 6.90 |
| HPS-9PT | 9,000 | 8.37 |
| HPS-14 | 14,000 | 10.60 |
| HPS-14PT | 14,000 | 10.76 |
| HPS-19 | 19,000 | 12.20 |
| HPS-23 | 23,000 | 13.90 |
| HPS-44 | 44,000 | 17.20 |

FLOODLIGHTING

| <u>Fixture</u> | <u>Unit Type</u> | <u>Monthly Charge</u> |
|----------------|------------------------|-----------------------|
| 400 MV-Flood | Mercury Vapor | \$15.65 |
| 400 MA-Flood | Metal Additive Mercury | 16.70 |
| 400 HPS-Flood | High Pressure Sodium | 17.10 |
| 1,000 MV-Flood | Mercury Vapor | 27.50 |
| 1,000 MA-Flood | Metal Additive Mercury | 28.90 |

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Approved: July 27, 2001
Docket No.: EL01-008

EFFECTIVE for services rendered on
and after July 27, 2001 in SD

APPROVED: Doug Kjellerup
Vice President, COO Energy Delivery

OTTER TAIL POWER COMPANY*
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Section No. 3, Volume I
4th Revised Sheet No. 94
Canceling 3rd Revised Sheet No. 94
Rate Designation M-42S, Page 2 of 3

*Otter Tail Power Company, a division of Otter Tail Corporation

OUTDOOR LIGHTING (Continued)

SEASONAL CUSTOMERS: Seasonal customers will be billed at the same rate as year-around customers, except as follows:

A fixed charge of \$15.00 will be billed each seasonal customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

UNDERGROUND SERVICE: If the customer requests underground service to any outdoor lighting unit or sign, the Company will supply the equivalent of one span of underground and add an additional \$1.80 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6 PT, HPS-9 PT or the HPS-14 PT fixtures.**

SIGN LIGHTING:

Rate: \$1.75 per month for each 100 watts of lighting load supplied by unmetered electric service. Lighting load shall be determined by the lamp size plus the necessary ballast.

Equipment and Service Supplied: The Company will supply the necessary electricity to light the sign. Any necessary extension of the Company's 120-volt supply beyond one span of wire will be at the expense of the customer. The customer shall also supply the mounting point for the Company's service wires and provide the lamps and photo-electric or other device to control the operating hours and keep such equipment in good operating order.

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The Company will install, own and operate a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit. The Company will continue to own and operate existing fluorescent fixtures at the rates indicated above at specified lumen ratings.

MOUNTING LOCATION: The light shall be mounted upon a suitable new or existing Company-owned pole at which unmetered 120-volt supply is available. Any necessary extension of the Company's 120-volt supply beyond one span of wire will be at the expense of the customer.

CONTRACT PERIOD: Minimum of one year or minimum of one season. A season is defined as a minimum of four months.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Approved: July 27, 2001
Docket No.: EL01-008

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OUTDOOR LIGHTING (Continued)

PAYMENT: Bill will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the back because of nonsufficient funds.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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MUNICIPAL PUMPING SERVICE

Rate Zones 1 & 9

Code 42-873

APPLICATION OF SCHEDULE: This rate schedule is available for municipal or other governmental use only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants and sewage lift stations and all lighting and other electrical requirements incidental to the operation of such plants and lift stations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served at this rate except upon approval of Otter Tail Power Company where separate metering is not practical for a small connected load. Service shall be at the available secondary voltage, and where the electric supply is three-phase, the municipality shall provide the necessary wiring and equipment for its single phase requirements.

Where electric service is provided at an available primary voltage, billing for energy shall be reduced by 2% to compensate the municipality for transformer losses.

The rate schedule and monthly minimum shall apply to each meter in service except that where service through a meter is for electric space heating only the energy on this meter shall be added to the pumping meter for billing purposes. Seasonal service is not permitted.

RATE:

| | |
|---------------------------------------|------------------|
| First 2500 kwh or less used per month | - 6.232¢ per kwh |
| Next 1500 kwh used per month | - 4.584¢ per kwh |
| Excess kwh used per month | - 3.646¢ per kwh |

MONTHLY MINIMUM CHARGE: \$3.60 for each metering point.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

PAYMENT: Bills are due upon receipt.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

MUNICIPAL PUMPING SERVICE
(Closed)

Rate Zones 1 & 9

Codes 850 to 857

APPLICATION OF SCHEDULE: This rate is available under existing municipal contracts only. It shall be replaced by Rate M-54S as each contract expires or if the contract is renewed prior to the expiration date of the existing contract. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants and sewage lift stations and all lighting and other electric requirements incidental to the operation of such plants and lift stations.

RATE: All energy used - 2¢ net per kwh
except - 4¢ net per kwh for energy used
between the hours of 8:00 a.m. to 12:30 p.m. and
4:30 p.m. to 9:00 p.m.

MONTHLY MINIMUM CHARGE: 1 hp to 20 hp - 60¢ per hp per month
Over 20 hp - 30¢ per hp per month

PAYMENT: Bills are due when rendered.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

FIRE SIRENS

Rate Zones 1 & 9

Code 42-842

APPLICATION OF SCHEDULE: This schedule is applicable to separately served municipal fire sirens.

RATE: 60¢ per connected horsepower per month where the siren is served separately. Billing includes any kwh used.

OTHER FIRE SIREN SERVICE: If the siren is served through the City Hall, fire hall or other meter, no separate billing shall be made for the siren, but the horsepower (or recorded demand if applicable) of the siren motor will be figured into the monthly minimum charge of the applicable rate covering service at this point.

CUSTOMER CONNECTION CHARGE: Refer to Rate Schedule, Rate Designation M-61M and Payment Policy Rate Schedule, Rate Designation M-62M.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62M, superseding amendments, or provisions allowed by law.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

FUEL ADJUSTMENT CLAUSE

There shall be added to or deducted from the monthly bill the amount per kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of fuel is above or below 1.5460¢ per kilowatt-hour. The average cost of fuel per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent three month period as follows:

Energy costs from actual months 1, 2 and 3 plus unrecovered (or less over recovered) prior cumulative energy costs plus (or minus) the carrying charge, divided by the associated energy (reduced for average system losses) associated with retail sales for actual months 1, 2 and 3 equals the cost of energy amount.

The applicable adjustment will be applied month to month on a uniform billing cycle to each customer's bill beginning with cycle 1 of the calendar month following the month when the adjustment is calculated. The cost of fuel shall be determined as follows: (T)

1. The expense of fossil and other fuels, including but not limited to, biomass, wood, refuse-derived fuel (RDF), and tire-derived fuel (TDF), as recorded in Account 151 of the FERC's Uniform System of Accounts for Public Utilities and Licensees, used in the Company's generating plants.
2. The utility's share of the expense of fossil fuel, as recorded in Account 151, used in jointly owned or leased plants.
3. The net energy cost of energy purchases when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges.
4. The net cost of energy purchases from any facility utilizing wind or other renewable energy conversion systems for the generation of electric energy, whether or not those purchases occur on an economic dispatch basis.
5. Renewable energy purchased for the TailWinds program is not included in the fuel clause adjustment calculation.
6. Costs or revenues linked to the utility's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.
7. The actual identifiable fossil and nuclear fuel expense associated with energy purchased for reasons other than identified in 3 and 4 above.
8. Less the fossil fuel and other related costs recovered through intersystem sales, including the fuel costs and or renewal energy costs related to economy energy sales and other energy sold on an economic dispatch basis.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly fuel adjustment factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest fuel adjustment calculation.

CUSTOMER CONNECTION CHARGE

APPLICATION OF SCHEDULE: A customer applying for service will pay a connection charge. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request. The connection charge applies to the account and not each meter; it will not apply where a second meter is added at the same location for a different type of service for an existing customer.

RATE: \$15.00 for each customer connection.

PAYMENT: Bills are due when rendered. The connection charge is subject to the Company's payment policy as provided in the applicable rate schedule, but will not apply in addition to the reconnection charge where a customer has been disconnected for nonpayment.

REGULATIONS: General Rules and Regulations apply to this schedule including the adjustment for municipal payments.

DEPOSITS FOR METER TEST
AT CUSTOMERS' REQUEST

APPLICATION OF SCHEDULE: The following terms shall apply to any South Dakota customer (residential or non-residential) who requests Otter Tail Power Company to test the electric service meter that serves them.

- A. The Company shall make such test as soon as possible after receipt of the request.
- B. If a request is made within one year after a previous request, the Company may require the customer to pay a deposit prior to the test.
- C. The deposit amount shall be based on the type of meter to be tested and the class of service of the customer making the request, listed as follows:

| | <u>Meter Rating</u> | <u>Deposit</u> |
|--------------------------|---|----------------|
| Residential Service: | All Types | \$10.00 |
| Non-residential Service: | Single Phase | \$10.00 |
| | Single Phase Demand and Self Contained Three Phase | \$20.00 |
| | All Others | \$30.00 |

- D. The deposit shall be refunded only if the meter is found to have an unacceptable error as defined in the Commission's rules and regulations.

A customer may be present or have a representative present when the meter test is conducted. The Company shall supply a report giving the name of the customer requesting the test; the date of the request; the location of the meter; the type, make, size and number of the meter; the date tested; and the result of the test to the customer within one week after completion of the test.